# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (date of earliest event reported): July 29, 2021

# U.S. Silica Holdings, Inc.

(Exact name of registrant as specified in its charter)

<b>Delaware</b> (State or other jurisdiction of incorporation)							
001-35416			26-3718801				
(Commission File Number)		(IRS E	mployer Identification No.)				
24275 Katy Freeway, Suite 600	Katy	Texas	77494				
(Address of principal executive	offices)		(Zip Code)				

Registrant's telephone number, including area code: (281) 258-2170

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol	Name of each exchange on which registered					
Common Stock, \$0.01 par value	SLCA	New York Stock Exchange					

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company  $\Box$ 

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

# Item 2.02 Results of Operations and Financial Condition.

On July 29, 2021, U.S. Silica Holdings, Inc. issued a press release providing information regarding earnings for the quarter ended June 30, 2021. A copy of the press release is attached hereto as Exhibit 99.1.

In accordance with General Instructions B.2. of Form 8-K, the information furnished under this Item 2.02, including Exhibit 99.1, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section. The information in this form 8-K shall not be incorporated by reference into any filing under the Securities Act of 1933, as amended, except as expressly set forth by specific reference in such filing.

# Item 9.01 Financial Statements and Exhibits.

(d) Exhibits. The following exhibit is furnished herewith:

<u>99.1</u> <u>U.S. Silica Holdings, Inc. press release dated July 29, 2021</u>
104 Cover Page Interactive Data File (embedded within the Inline XBRL document).

# SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: July 29, 2021

U.S. SILICA HOLDINGS, INC.

/s/ Donald A. Merril

Donald A. Merril Executive Vice President & Chief Financial Officer



News Release

#### U.S. Silica Holdings, Inc. Announces Second Quarter 2021 Results

- Settled customer dispute and received \$128 million of consideration, including \$90 million in cash
- Second quarter revenue totaled \$317.3 million
- GAAP and adjusted EPS for the quarter of \$0.34 and (\$0.12) per diluted share, respectively
- Overall volumes increased 15% sequentially with growth in both Industrial & Specialty Products and Oil & Gas Segments

Katy, Texas, July 29, 2021 – U.S. Silica Holdings, Inc. (NYSE: SLCA), a diversified industrial minerals company and the leading last-mile logistics provider to the oil and gas industry (the "Company"), today announced net income of \$26.0 million, or \$0.34 per diluted share, for the second quarter ended June 30, 2021, compared with a net loss of \$20.8 million, or \$0.28 per diluted share, for the first quarter of 2021.

The second quarter results were positively impacted by \$46.9 million net, or \$0.46 per diluted share, due to a customer settlement of \$48.9 million, or \$0.49 per diluted share, recorded in the Oil & Gas segment, and partially offset by delayed winter weather impacts and facility closure costs.

Bryan Shinn, Chief Executive Officer, commented, "Our strong financial and operational performance during the second quarter exceeded both revenue and Adjusted EBITDA expectations. Additionally, we recorded sequential volume growth in both of our operating segments, supported by the broader market recovery and constructive commodity prices.

"In the Industrial & Specialty Products segment, second quarter revenue grew at a rate that exceeded GDP growth and we recently announced our third price increase this year for our industrial and specialty products beginning September 1st. Our Oil & Gas segment benefited from strong commodity prices and completions activity, as we out-executed our competition and gained market share in the second quarter, which drove sequential increases in proppant volumes and SandBox delivered loads.

"I'm also happy to report that in late June, we came to an agreement with a customer to settle a dispute regarding fees related to minimum purchase commitments from 2014-2020. As a result of this resolution, the Company received approximately \$128 million of consideration, including \$90 million in cash. Half of the cash settlement amount was received in the second quarter and the balance was received in July. We have used a portion of this settlement to pay off our outstanding revolver balance of \$25 million.

"Our commitment to deleveraging the balance sheet remains a key corporate initiative. As the macro environment continues to improve, we are focused on prioritizing free cash flow, growing the Industrial & Specialty Products segment, and maximizing efficiencies in the Oil & Gas segment."

#### Second Quarter 2021 Highlights

#### Total Company

• Revenue of \$317.3 million for the second quarter of 2021 increased 84% when compared with the second quarter of 2020 and increased 35% compared with \$234.4 million in the first quarter of 2021. However,

excluding the \$48.9 million benefit in the Oil & Gas segment related to a customer settlement, revenue increased 15% sequentially.

- Overall tons sold of 4.104 million for the second quarter of 2021 increased 15% compared with 3.561 million tons sold in the first quarter of 2021 and increased 116% when compared with the second quarter of 2020.
- Contribution margin of \$128.6 million for the second quarter of 2021 increased 110% when compared with the second quarter of 2020 and increased 109% compared with \$61.6 million in the first quarter of 2021. However, excluding the \$48.9 million benefit in the Oil & Gas segment, contribution margin increased 29% sequentially. In addition, costs associated with delayed winter weather impact and facility closure costs negatively impacted the second quarter.
- Adjusted EBITDA of \$103.3 million for the second quarter of 2021 increased 170% compared with \$38.3 million in the first quarter of 2021. However, excluding the \$48.9 million benefit in the Oil & Gas segment, adjusted EBITDA increased 42% sequentially.

#### Industrial & Specialty Products (ISP)

- Revenue of \$124.0 million for the second quarter of 2021 increased 10% compared with \$112.7 million in the first quarter of 2021, and increased 24% when compared with the second quarter of 2020.
- Tons sold totaled 1.08 million for the second quarter of 2021 increased 10% compared with 0.984 million tons sold in the first quarter of 2021, and increased 36% when compared with the second quarter of 2020.
- Segment contribution margin of \$45.9 million, or \$42.50 per ton, for the second quarter of 2021 increased 15% compared with \$40.0 million in the first quarter of 2021, and increased 31% when compared with the second quarter of 2020.

#### Oil & Gas

- Revenue of \$193.3 million for the second quarter of 2021 increased 59% when compared with \$121.7 million in the first quarter of 2021 and increased 167% when compared with the second quarter of 2020. However, excluding the \$48.9 million customer settlement, revenue increased 19% sequentially.
- Tons sold of 3.024 million for the second quarter of 2021 increased 17% compared with 2.577 million tons sold in the first quarter of 2021, and increased 172% when compared with the second quarter of 2020.
- Segment contribution margin of \$82.7 million, or \$27.35 per ton, increased 285% when compared with \$21.5 million in the first quarter of 2021 and increased 216% when compared with the second quarter of 2020. However, excluding the \$48.9 million customer settlement, segment contribution margin increased 57% sequentially.

## **Capital Update**

As of June 30, 2021, the Company had \$212.7 million in cash and cash equivalents and total debt was \$1.235 billion. The Company's \$100.0 million Revolver had \$25.0 million drawn, with \$22.0 million allocated for letters of credit, and availability of \$53.0 million. On July 27, 2021, the Company paid off its \$25.0 million outstanding Revolver balance. Capital expenditures in the second quarter totaled \$3.6 million. During the second quarter of 2021, the Company generated \$68.3 million in cash flow from operations including the cash settlement. However, excluding the \$48.9 million customer settlement, cash flow from operations would have been \$23.3 million. The Company remains focused on building on its fundamental operating successes, its disciplined approach to expanding its business, ensuring that it generates sustainable free cash flow and continuing to de-lever its balance sheet.

#### **Outlook and Guidance**

Looking ahead to the second half of 2021 and beyond, the Company is well positioned for sustainable, long-term growth. The Company has a strong portfolio of industrial and specialty products, supported by a robust pipeline of new products under development as well as recent pricing increases.

The Industrial & Specialty Products segment continues to prove its strength and stability through cycles.

The oil and gas industry is progressing through a transitional year of what is forecasted to be a multi-year growth cycle as economic activity recovers. The first half of 2021 was marked by strong WTI crude oil prices and the completion of previously drilled but uncompleted wells. Progressing through the second half of 2021, customer spending in the Oil & Gas segment is anticipated to rebalance from well completions towards drilling activity.

The Company expects to deliver positive free cash flow this year and to continue to reduce net debt by year end.

#### **Conference Call**

U.S. Silica will host a conference call for investors today, July 29, 2021 at 8:00 a.m. Central Time to discuss these results. Hosting the call will be Bryan Shinn, Chief Executive Officer and Don Merril, Executive Vice President and Chief Financial Officer. Investors are invited to listen to a live webcast of the conference call by visiting the "Investors" section of the Company's website at www.ussilica.com. The webcast will be archived for one year. The call can also be accessed live over the telephone by dialing (877) 869-3847 or for international callers, (201) 689-8261. A replay will be available shortly after the call and can be accessed by dialing (877) 660-6853 or for international callers, (201) 612-7415. The conference ID for the replay is 13721444. The replay will be available through August 29, 2021.

## About U.S. Silica

U.S. Silica Holdings, Inc. is a performance materials company and is a member of the Russell 2000. The Company is a leading producer of commercial silica used in the oil and gas industry, and in a wide range of industrial applications. Over its 121-year history, U.S. Silica has developed core competencies in mining, processing, logistics and materials science that enable it to produce and cost-effectively deliver over 600 diversified products to customers across our end markets. U.S. Silica's wholly-owned subsidiaries include EP Minerals and SandBox Logistics<sup>™</sup>. EP Minerals is an industry leader in the production of products derived from diatomaceous earth, perlite, engineered clays, and non-activated clays. SandBox Logistics<sup>™</sup> is a state-of-the-art leader in proppant storage, handling and well-site delivery, dedicated to making proppant logistics cleaner, safer and more efficient. The Company currently operates 24 mines and production facilities and is headquartered in Katy, Texas.

#### **Forward-looking Statements**

This second quarter 2021 earnings release, as well as other statements we make, contain "forward-looking statements" within the meaning of the federal securities laws - that is, statements about the future, not about past events. Forward-looking statements give our current expectations and projections relating to our financial condition, results of operations, plans, objectives, future performance and business. These statements may include words such as "anticipate," "estimate," "expect," "project," "plan," "intend," "believe," "may," "will," "should," "could," "can have," "likely" and other words and terms of similar meaning. Forward-looking statements made include any statement that does not directly relate to any historical or current fact and may include, but are not limited to, statements regarding U.S. Silica's growth opportunities, strategy, future financial results, forecasts, projections, plans and capital expenditures, technological innovations, the impacts of COVID-19 on the Company's operations, and the commercial silica industry. Forward-looking statements are based on our current expectations and assumptions, which may not prove to be accurate. These statements are not guarantees and are subject to risks, uncertainties and changes in circumstances that are difficult to predict. Many factors could cause actual results to differ materially and adversely from these forward-looking statements. Among these factors are global economic conditions; the

effect of the COVID-19 pandemic on markets the Company serves; fluctuations in demand for commercial silica, diatomaceous earth, perlite, clay and cellulose; fluctuations in demand for frac sand or the development of either effective alternative proppants or new processes to replace hydraulic fracturing; the entry of competitors into our marketplace; changes in production spending by companies in the oil and gas industry and changes in the level of oil and natural gas exploration and development; changes in oil and gas inventories; general economic, political and business conditions in key regions of the world; pricing pressure; weather and seasonal factors; the cyclical nature of our customers' business; our inability to meet our financial and performance targets and other forecasts or expectations; our substantial indebtedness and pension obligations, including restrictions on our operations imposed by our indebtedness; operational modifications, delays or cancellations; prices for electricity, natural gas and diesel fuel; our ability to maintain our transportation network; changes in government regulations and regulatory requirements, including those related to mining, explosives, chemicals, and oil and gas production; silica-related health issues and corresponding litigation; and other risks and uncertainties detailed in this press release and our most recent Forms 10-K, 10-Q, and 8-K filed with or furnished to the U.S. Securities and Exchange Commission. If one or more of these or other risks or uncertainties materialize (or the consequences of such a development changes), or should underlying assumptions prove incorrect, actual outcomes may vary materially from those reflected in our forward-looking statements. The forward-looking statements speak only as of the date hereof, and we disclaim any intention or obligation to update publicly or revise such statements, whether as a result of new information, future events or otherwise.

# U.S. SILICA HOLDINGS, INC. SELECTED FINANCIAL DATA FROM CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited; dollars in thousands, except per share amounts)

		Three Months Ended				
		June 30, 2021	I	March 31, 2021		June 30, 2020
Total sales	\$	317,301	\$	234,416	\$	172,537
Total cost of sales (excluding depreciation, depletion and amortization)		192,955		176,989		124,743
Operating expenses:						
Selling, general and administrative		27,509		26,224		39,126
Depreciation, depletion and amortization		41,165		41,348		37,086
Goodwill and other asset impairments				38		3,956
Total operating expenses		68,674		67,610		80,168
Operating income (loss)		55,672		(10,183)		(32,374)
Other (expense) income:						
Interest expense		(17,918)		(17,711)		(22,179)
Other (expense) income, net, including interest income		(186)		2,605		(1,670)
Total other expense		(18,104)		(15,106)		(23,849)
Income (loss) before income taxes		37,568		(25,289)		(56,223)
Income tax (expense) benefit		(11,666)		4,354		23,605
Net income (loss)	\$	25,902	\$	(20,935)	\$	(32,618)
Less: Net loss attributable to non-controlling interest		(126)		(157)		(264)
Net income (loss) attributable to U.S. Silica Holdings, Inc.	\$	26,028	\$	(20,778)	\$	(32,354)
Earnings (loss) per share attributable to U.S. Silica Holdings, Inc.:						
Basic	\$	0.35	\$	(0.28)	¢	(0.44)
Diluted	\$	0.34	•	(0.28)		(0.44)
Weighted average shares outstanding:	Ψ	0.34	Ψ	(0.20)	ψ	(0.44)
Basic		74,339		73,927		73,620
Diluted		76,136		73,927		73,620
Dividends declared per share	\$	, 0,150	\$	, 3,327	\$	, 5,520
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# U.S. SILICA HOLDINGS, INC. CONDENSED CONSOLIDATED BALANCE SHEETS Unaudited; dollars in thousands)

······································	June 30, 2021			December 31, 2020		
ASSETS						
Current Assets:						
Cash and cash equivalents	\$	212,700	\$	150,920		
Accounts receivable, net		223,229		206,934		
Inventories, net		113,346		104,684		
Prepaid expenses and other current assets		19,915		23,147		
Income tax deposits		_		628		
Total current assets		569,190		486,313		
Property, plant and mine development, net		1,300,211		1,368,092		
Lease right-of-use assets		37,103		37,469		
Goodwill		185,649		185,649		
Intangible assets, net		154,815		159,582		
Other assets		8,310		9,842		
Total assets	\$	2,255,278	\$	2,246,947		
LIABILITIES AND STOCKHOLDERS' EQUITY						
Current Liabilities:						
Accounts payable and accrued expenses	\$	135,595	\$	121,920		
Current portion of operating lease liabilities		15,074		17,388		
Current portion of long-term debt		38,841		42,042		
Current portion of deferred revenue		10,464		13,545		
Total current liabilities	_	199,974	_	194,895		
Long-term debt, net		1,196,409		1,197,660		
Deferred revenue		17,053		20,147		
Liability for pension and other post-retirement benefits		31,739		48,169		
Deferred income taxes, net		57,148		49,386		
Operating lease liabilities		71,068		76,361		
Other long-term liabilities	_	33,148	_	33,538		
Total liabilities		1,606,539		1,620,156		
Stockholders' Equity:						
Preferred stock		_		_		
Common stock		837		827		
Additional paid-in capital		1,207,670		1,200,023		
Retained deficit		(390,238)		(395,496)		
Treasury stock, at cost		(183,420)		(181,615)		
Accumulated other comprehensive income (loss)		3,161		(8,479)		
Total U.S. Silica Holdings, Inc. stockholders' equity		638,010		615,260		
Non-controlling interest		10,729		11,531		
Total stockholders' equity		648,739		626,791		
Total liabilities and stockholders' equity	\$	2,255,278	\$	2,246,947		

#### **Non-GAAP Financial Measures**

#### **Segment Contribution Margin**

Segment contribution margin is a key metric that management uses to evaluate our operating performance and to determine resource allocation between segments. Segment contribution margin excludes selling, general, and administrative costs, corporate costs, plant capacity expenses, and facility closure costs.

The following table sets forth a reconciliation of net income (loss), the most directly comparable GAAP financial measure, to segment contribution margin.

(All amounts in thousands)	Three Months Ended					
		June 30, 2021 March 31, 2021			June 30, 2020	
Sales:						
Oil & Gas Proppants	\$	193,298	\$	121,697	\$	72,495
Industrial & Specialty Products		124,003		112,719		100,042
Total sales		317,301		234,416		172,537
Segment contribution margin:						
Oil & Gas Proppants		82,676		21,540		26,170
Industrial & Specialty Products		45,939		40,038		35,119
Total segment contribution margin		128,615		61,578		61,289
Operating activities excluded from segment cost of sales		(4,269)		(4,151)		(13,495)
Selling, general and administrative		(27,509)		(26,224)		(39,126)
Depreciation, depletion and amortization		(41,165)		(41,348)		(37,086)
Goodwill and other asset impairments		_		(38)		(3,956)
Interest expense		(17,918)		(17,711)		(22,179)
Other (expense) income, net, including interest income		(186)		2,605		(1,670)
Income tax (expense) benefit		(11,666)		4,354		23,605
Net income (loss)	\$	25,902	\$	(20,935)	\$	(32,618)
Less: Net loss attributable to non-controlling interest		(126)		(157)		(264)
Net income (loss) attributable to U.S. Silica Holdings, Inc.	\$	26,028	\$	(20,778)	\$	(32,354)

## **Adjusted EBITDA**

Adjusted EBITDA is not a measure of our financial performance or liquidity under GAAP and should not be considered as an alternative to net income (loss) as a measure of operating performance, cash flows from operating activities as a measure of liquidity or any other performance measure derived in accordance with GAAP. Additionally, Adjusted EBITDA is not intended to be a measure of free cash flow for management's discretionary use, as it does not consider certain cash requirements such as interest payments, tax payments and debt service requirements. Adjusted EBITDA contains certain other limitations, including the failure to reflect our cash expenditures, cash requirements for working capital needs and cash costs to replace assets being depreciated and amortized, and excludes certain charges that may recur in the future. Management compensates for these limitations by relying primarily on our GAAP results and by using Adjusted EBITDA only supplementally. Our measure of Adjusted EBITDA is not necessarily comparable to other similarly titled captions of other companies due to potential inconsistencies in the methods of calculation.

The following table sets forth a reconciliation of net income (loss), the most directly comparable GAAP financial measure, to Adjusted EBITDA:

(All amounts in thousands)	Three Months Ended				
		June 30, 2021	N	farch 31, 2021	June 30, 2020
Net income (loss) attributable to U.S. Silica Holdings, Inc.	\$	26,028	\$	(20,778)	\$ (32,354)
Total interest expense, net of interest income		17,902		15,803	21,295
Provision for taxes		11,666		(4,354)	(23,605)
Total depreciation, depletion and amortization expenses		41,165		41,348	37,086
EBITDA		96,761		32,019	 2,422
Non-cash incentive compensation <sup>(1)</sup>		3,954		4,574	4,388
Post-employment expenses (excluding service costs) <sup>(2)</sup>		363		363	527
Merger and acquisition related expenses <sup>(3)</sup>		109		194	386
Plant capacity expansion expenses <sup>(4)</sup>		19		41	2,390
Goodwill and other asset impairments <sup>(5)</sup>				38	3,956
Business optimization projects <sup>(6)</sup>		4		39	(4)
Facility closure costs <sup>(7)</sup>		490		502	2,738
Other adjustments allowable under the Credit Agreement <sup>(8)</sup>		1,586		546	23,963
Adjusted EBITDA	\$	103,286	\$	38,316	\$ 40,766

- (1) Reflects equity-based and other equity-related compensation expense.
- (2) Includes net pension cost and net post-retirement cost relating to pension and other post-retirement benefit obligations during the applicable period, but in each case excluding the service cost relating to benefits earned during such period. Non-service net periodic benefit costs are not considered reflective of our operating performance because these costs do not exclusively originate from employee services during the applicable period and may experience periodic fluctuations as a result of changes in non-operating factors, including changes in discount rates, changes in expected returns on benefit plan assets, and other demographic actuarial assumptions.
- (3) Merger and acquisition related expenses include legal fees, consulting fees, bank fees, severance costs, certain purchase accounting items such as the amortization of inventory fair value step-up, information technology integration costs and similar charges. While these costs are not operational in nature and are not expected to continue for any singular transaction on an ongoing basis, similar types of costs, expenses and charges have occurred in prior periods and may recur in the future as we continue to integrate prior acquisitions and pursue any future acquisitions.
- (4) Plant capacity expansion expenses include expenses that are not inventoriable or capitalizable as related to plant expansion projects greater than \$5 million in capital expenditures or plant start up projects. While these expenses are not operational in nature and are not expected to continue for any singular project on an ongoing basis, similar types of expenses have occurred in prior periods and may recur in the future if we continue to pursue future plant capacity expansion.
- (5) The three months ended March 31, 2021 and June 30, 2020 reflect impairment charges of \$38 thousand and \$4.0 million, respectively, related to long-lived assets, operating lease right-of-use assets and inventory related to idled facilities in our Oil & Gas Proppants segment.
- (6) Reflects costs incurred related to business optimization projects within our corporate center, which aim to measure and improve the efficiency, productivity and performance of our organization. While these costs are not operational in nature and are not expected to continue for any singular project on an ongoing basis, similar types of expenses may recur in the future.
- (7) Reflects costs incurred related to idled sand facilities and closed corporate offices, including severance costs and remaining contracted costs such as office lease costs, maintenance, and utilities. While these costs are not operational in nature and are not expected to continue for any singular event on an ongoing basis, similar types of expenses may recur in the future.
- (8) Reflects miscellaneous adjustments permitted under the Credit Agreement, such as recruiting fees and relocation costs. The three months ended June 30, 2021 also included \$1.0 million related to expenses incurred with severe winter storms during the first quarter and costs related to a power interruption at a plant location of \$0.5 million. The three months ended March 31, 2021 also included \$0.8 million related to expenses incurred with severe winter storms during the first quarter, partially offset by \$0.1 million for a measurement period adjustment related to the Arrows Up bargain purchase. See Note E Business Combinations to our Condensed Consolidated Financial Statements in Part I, Item 1 of our Quarterly Report on Form 10-Q for more information. The three months ended June 30, 2020 also included \$1.9 million in transload shortfalls and exit fees, \$4.1 million in inventory adjustments, \$2.5 million measurement period adjustment to the gain attributable to the bargain purchase of Arrows Up, \$3.1 million in severance costs, and \$11.8 million in legal expense due to unsuccessful defense of a small number of our patents.

#### U.S. Silica Holdings, Inc.

Investor Contact Patricia Gil Vice President, Investor Relations (281) 505-6011 gil@ussilica.com